

ELECTRIC TARIFF DOCUMENTATION

VOLUME 1

JEA  
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Jacksonville, Florida 32202-3139  
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DESCRIPTION OF TERRITORY SERVED

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JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties and wholesale electric service to the City of Fernandina Beach.

Submitted to the Public Service Commission

**Approved by the JEA Board  
May 19, 2009**

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PUBLIC SERVICE TAX

<u>Legal Authority</u>	Chapter 806, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.
<u>Applicable</u>	To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.
<u>Rate Per Month</u>	The charge per month shall be 10% of the taxable portion of Base Revenue.
<u>Determination of Taxable Base Revenues</u>	Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax less the energy charges for non-taxable fuel cost component within the base rate. Currently the non-taxable fuel component within the fuel rate is 3.905 cents per kilowatt hour consumption for all rate schedules.
<u>Collection of Taxes For Others</u>	JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the City of Atlantic Beach, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach,, 10% for Baldwin and 4% on usage above 500 kWh for Clay County of the taxable portion of base revenues. The Taxable Base Revenues are determined as above, with a fuel rate non-taxable fuel cost component of 3.905 cents per kilowatt hour consumption.

**NON-TAXABLE FUEL PER kWh FOR TIME-OF-USE RATES**

Definition: The table below displays the off-peak and on-peak non-taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

<u>Service Type</u>	<u>OFF PEAK TOU</u>	<u>ON PEAK TOU</u>
Residential	3.786 cents per kWh	4.165 cents per kWh
General Service	3.789 cents per kWh	4.169 cents per kWh
General Service Demand	3.796 cents per kWh	4.175 cents per kWh
Gen Service Lrg Demand	3.799 cents per kWh	4.178 cents per kWh

Effective October 1, 2009

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**SERVICE CHARGES**

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for services found to have a meter inaccessible for reading or cut off after notice has been given to the customers.
4. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
5. A \$100.00 service charge will be added to electric bills for tampering with metering equipment or service connection.
6. A \$65.00 service charge will be added to electric bills for damaged meters.
7. A \$20.00 service charge will be added to electric bills for returned checks.
8. A \$25.00 service charge will be added to electric bills when a JEA representative is required to make a court appearance.
9. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing and a \$7.50 service charge will be added to the electric bill.
10. JEA will sell or lend material, tools and equipment to private contractors, other city agencies, and other electric utilities provided that the terms and conditions of JEA's applicable Policies and Procedures have been met.
11. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.

(Continued to Sheet No. 3.2)

(Continued from Sheet No. 3.1)

12. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
13. A \$5.00 service charge will be added to electric bills when a field notification is provided to a customer to pay the bill in lieu of disconnecting the service. The notification will count as an infraction toward delinquent deposit review.
14. A minimum \$75.00 service charge will be assessed for all temporary services. Temporary electric service for residential construction will be charged \$150.00. This single fee will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit.
15. A special service charge may be added to energy, water or sewer bills when a customer requests a related water, sewer or energy service which is not normally provided, including the repayment over time to JEA of the one time capital costs of connecting customers to the water and/or sewer system. These special services will be priced based on the cost of the service. JEA's provision of special services requires execution of a contract between JEA and the Customer. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.
16. JEA will charge a customer \$25.00 for each return trip whenever JEA must make a return trip to a customer's service address to perform maintenance and/or activate service because the work requested by the customer was not able to be completed at the first scheduled visit.
17. There will be a \$2 branch transaction fee to make a payment, create a payment pay plan, or make a payment arrangement done at any JEA branch.
18. Account Fraud charge shall be \$50.00

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**ENERGY AUDITS**

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Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building's energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal to or greater than 1,000 KW. The results of the audit will include information on ways to maintain comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.

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 INDEX OF ELECTRIC SERVICE RATE SCHEDULES
 

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Rate Schedule Designations		Sheet Number
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**FUEL AND PURCHASED POWER COST RECOVERY CHARGE POLICY - FPPC**

The Retail Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy (FPPC or the Fuel Charge) shall be applicable to all JEA Retail Rate Schedules. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below.

The Sale For Resale Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy shall be applicable to all JEA Sale for Resale Rate Schedules. The said energy charge stated in each such rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below for service taken at 26.4 kV and above.

**Variable Fuel Rate Policy**

The variable fuel rate charge for each retail rate schedule shall be rounded to the nearest 0.001 cents per kilowatt hour of sales to reflect recovery of costs of fuels and purchased power (excluding capacity payments) for each kilowatt hour delivered. The fuel and purchased power rate is normally calculated annually, for the billing period October through September and is adjusted to incorporate changes in costs from one period to the next, using a method approved by the Board. The variable fuel rate charge may be adjusted during the billing period if the costs for fuel and purchased power are projected to deviate more than +/- 10% of the original forecast. Any intra-year adjustment must be approved by the Board. The current variable fuel rate is 4.126 cents per kWh.

A Fuel Stabilization Fund charge of 0.097 cents per kilowatt hour shall apply to all kilowatt hours delivered under all retail rate schedules. This fund is used to manage short term fluctuations in fuel and purchased power costs. This charge will terminate once the Fuel Stabilization fund consists of 15% of annual fuel and purchased power costs. Fuel Stabilization Fund charge is suspended as of October 1, 2009.

A Fuel Recovery charge of 0.290 cents per kilowatt hour shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to repay funds used from other electric system sources to pay fuel expenses during the period 1998 - 2005. This charge will terminate in seven years from the original effective date of this charge, April 1, 2005, or once a total of \$252 million has been collected by this charge, whichever occurs first.

The total fuel rate charge for each rate schedule shall be the sum of the variable fuel rate plus the Fuel Recovery charge.

***FUEL CHARGE PER kWh***

<u>RETAIL RATES</u>	<u>LEVELIZED</u>	<u>OFF PEAK</u>	<u>ON PEAK</u>
Residential	4.416 cents per kWh	4.281 cents per kWh	4.711 cents per kWh
General Service	4.416 cents per kWh	4.285 cents per kWh	4.714 cents per kWh
General Service Demand	4.416 cents per kWh	4.292 cents per kWh	4.722 cents per kWh
General Service Lrg Demand	4.416 cents per kWh	4.296 cents per kWh	4.725 cents per kWh
Rate Schedules SL & OL	4.416 cents per kWh		
Riders GSXLD, IS & CS	4.416 cents per kWh		

<u>SALE FOR RESALE RATES</u>	<u>LEVELIZED</u>
Municipal Rates	4.416 cents per kWh

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**EXCESS REACTIVE DEMAND (KVAR) POLICY**

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Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDD, GSDD, GSDD, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDD and GSDD the off-peak demand will be used for determining Excess Reactive Demand.

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**ENVIRONMENTAL CHARGE**

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Effective October 1, 2007

This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.

Rate for all rate classes = \$0.00062 per kWh

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**NET METERING**

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Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Net Metering Policy.

**FRANCHISE FEE ADJUSTMENT**  
 (Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL )

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Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.

GROSS RECEIPTS TAX (NON-FRANCHISE AREA)

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Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate Per Month The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{( 1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} \\
 \begin{array}{r}
 (1- .025) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.975 \\
 \hline
 \end{array}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.

**GROSS RECEIPTS TAX**  
 (FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL )

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Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 ( 1 - \text{Gross Receipts Tax} - \text{Franchise Fee} ) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} \\
 \\
 \begin{array}{r}
 (1 - .025 - .06) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.915 \\
 \hline
 \end{array}
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.

RS

Revenue Code RES10

RATE SCHEDULE RS

## RESIDENTIAL SERVICE

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any residential customer in a single family individual house, apartment or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$5.50 Customer Charge, plus 6.018 cent per kWh plus applicable Fuel, Environmental, and Conservation Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$5.50 per month Customer Charge.
<u>Term and Conditions</u>	(a) Service hereunder shall be subject to the Rules and Regulations of JEA  (b) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.  (c) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Years 2010 and 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

RST

Revenue Code RES13TOD

RATE SCHEDULE RSTRESIDENTIAL TIME OF DAY SERVICE (OPTIONAL)

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any residential customer in single family individual houses, apartments and trailers for all domestic and non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$13.60 Customer Charge, plus 11.530 cent per kWh during On-Peak hours 3.530 cent per kWh during Off-Peak hours plus applicable Fuel, Environmental, and Conservation Charges
<u>Definition of Billing Periods</u>	On-peak periods shall be defined as follows: 6 a.m.-10 a.m. - November through March, weekdays only 6 p.m.-10 p.m. - November through March, weekdays only  12 Noon-9 p.m. - April through October; weekdays only  All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 6.2)

(Continued from Sheet No. 6.1)

Minimum Bill

\$13.60 Customer Charge.

Terms and  
Conditions

- (a) Service under this rate will be made available at the option of the Residential Service customer, subject to the availability of TOD metering equipment.
- (b) Customers making a one-time contribution in aid-of-construction to defray TOD metering costs shall receive a credit of \$4.50 per month. This contribution in aid-of-construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.
- (c) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.
- (e) Net metering is not authorized under this rate schedule.
- (f) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.
- (g) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

(For Future Use)

(For Future Use)

(For Future Use)

GS  
Revenue Codes COM20RATE SCHEDULE GS

## GENERAL SERVICE

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$8.80 Customer Charge, plus 5.536 cent per kWh plus applicable Fuel and Environmental Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$8.80 per month Customer Charge.
<u>Fluctuating Load Charge</u>	Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X-rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.

(Continued to Sheet No. 8.1)

(Continued from sheet No. 8.0)

Primary Service  
Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.12 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and  
Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Customers will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the customer incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such customer will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month. Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under the General Service Demand rate schedule for a minimum initial period of 12 months may be reclassified to such rate schedule.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (d) The rates listed above are valid for Fiscal Year 2010 (10/01/09–09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

## GST

Revenue Code COM23TOD

RATE SCHEDULE GSTGENERAL SERVICE TIME OF DAY  
(OPTIONAL)

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$19.00 Customer Charge, plus 10.787 cent per kWh during On-Peak hours 3.254 cent per kWh during Off-Peak hours plus applicable Fuel and Environmental Charges
<u>Definition of Billing Periods</u>	On-Peak periods shall be defined as follows:  6 a.m.-10 a.m. - November through March; weekdays only 6 p.m.-10 p.m. - November through March; weekdays only  12 Noon-9 p.m. - April through October; weekdays only  All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 8.3)

(Continued from Sheet No. 8.2)

<u>Minimum Bill</u>	\$19.00 per month Customer Charge.
<u>Fluctuating Load Charge</u>	Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X-rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.
<u>Primary Service Discount</u>	Where customer contracts for service at 4,160 volts or higher, a discount of 0.12 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.
<u>Terms and Conditions</u>	<p>(a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.</p> <p>(b) Customers making a one-time contribution in aid-of-construction to defray TOD metering costs shall receive a credit of \$6.50 per month. This contribution in aid-of-construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.</p> <p>(c) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.</p>

(Continued to Sheet No. 8.4)

(Continued from Sheet No. 8.3)

- (d) Customers will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the customer incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such customer will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month. Also, at the option of the customer, any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under the Optional General Service Demand TOD rate schedule for a minimum initial period of 12 months may be reclassified to such rate schedule.
- (e) Service hereunder is subject to the Rules and Regulations of JEA.
- (f) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

(For Future Use)

(For Future Use)

GSD  
Revenue Codes COM30, COM31 RATE SCHEDULE GSDGENERAL SERVICE DEMAND


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<u>Available</u>	In all territory served by JEA.	
<u>Applicable</u>	To any customer where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.	
<u>Character of Service</u>	JEA's standard voltage levels.	
<u>Rate Per Month</u>	The charge per month shall consist of the total of customer, demand, and energy charges as follows:	
	<u>STANDARD</u>	<u>OPTIONAL</u>
	Customer Charge:	Customer Charge:
	\$80.00 per month	\$80.00 per month
	Demand Charge:	Demand Charge:
	\$7.97 per kW of billing demand	\$0.00 per kW of billing demand
	Energy Charge:	Energy Charge:
	Non-Fuel Charge:	Non-Fuel Charge:
	2.916 cent per kWh, plus	7.395 cent per kWh, plus
	Fuel and Environmental Charges:	Fuel and Environmental Charges:
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)	
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)	

(Continued to Sheet No. 9.1)

(Continued from Sheet No. 9.0)

<u>Minimum Bill</u>	\$80.00 Customer Charge plus the demand charge as computed above.
<u>Determination of Billing Demand</u>	The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.
<u>Primary Service Discount</u>	A discount of \$0.61 per kW of Billing Demand and .12 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.
<u>Terms and Conditions</u>	<ul style="list-style-type: none"><li>(a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.</li><li>(b) Service hereunder shall be subject to the Rules and Regulations of JEA.</li><li>(c) Should the Metered Demand be less than 75 kW for any 12 month period, the customer may be reclassified to Rate Schedule GS, at the option of JEA.</li><li>(d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the demand threshold then the customer's account may be reclassified to Rate Schedule GS, at the option of JEA.</li><li>(e) Customer has the option of terminating service under the optional energy-only rate schedule at any time. Any customer requesting the optional energy-only rate for the second time on the same premises shall remain on the optional energy-only rate for a period of not less than twelve (12) consecutive months.</li><li>(f) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.</li></ul>

GSDT

Revenue Code COM33TOD

RATE SCHEDULE GSDTGENERAL SERVICE DEMAND TIME OF DAY  
(OPTIONAL)Available

In all territory served by JEA.

Applicable

To any customer where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate Per Month

The charge per month shall consist of the total of the customer, demand and energy charges as follows:

## Customer Charge:

\$80.00 per month

## Demand Charge:

\$8.09 per kW of On-Peak Demand

\$4.67 per kW of Excess Off-Peak Demand

## Energy Charge:

5.857 cent per kWh during On-Peak hours

1.710 cent per kWh during Off-Peak hours

plus applicable Fuel and Environmental Charges

(Continued to Sheet No. 9.3)

(Continued from Sheet No. 9.2)

<u>Definition of Billing Periods</u>	<p>On-Peak periods shall be defined as follows:</p> <p>6 a.m.-10 a.m. - November through March; weekdays only 6 p.m.-10 p.m. - November through March; weekdays only</p> <p>12 Noon-9 p.m. - April through October, weekdays only</p> <p>All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.</p>
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$80.00 Customer Charge plus demand charges as computed above.
<u>Determination of Billing Demand</u>	The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.
<u>Determination of On-Peak and Off-Peak Demand</u>	The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.
<u>Determination Excess Off-Peak Demand</u>	The Excess Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.
<u>Primary Service Discount</u>	A discount of \$0.61 per kW of Billing Demand and .12 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued to Sheet No. 9.4)

(Continued from Sheet No. 9.3)

Terms and  
Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment.
- (b) Customers making a one-time contribution in aid-of-construction to defray TOD metering costs shall receive a credit of \$11.37 per month. This contribution in aid-of-construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.
- (c) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (d) Should the On-Peak Demand be less than 75 kW for any 12 month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the demand threshold then the customer's account may be reclassified to Rate Schedule GST, at the option of JEA.
- (f) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (g) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

SS  
Revenue Code Special Designation

RATE SCHEDULE SS  
AUXILIARY SERVICE FOR COGENERATORS

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To all co-generators or small power producers satisfying the criteria for qualification as a Qualifying Facility as set out by the Federal Energy Regulatory Commission in 18 CFR Part 292.0 and with generating capacity equal to or greater than one-hundred (100) kilowatts.
<u>Character of Service</u>	Firm auxiliary service per time of day rate schedule that would be applicable to any other retail, full requirements customer with identical electrical requirements.
<u>Rate Per Month</u>	<p>The charge per month shall consist of the total customer, demand and energy charges as follows:</p> <p>Customer Charges : per applicable time of day rate schedule.</p> <p>Standard Demand Charges: The charge per month shall be the total of the metered and Auxiliary demand as follows:</p> <ul style="list-style-type: none"> <li>o <u>Metered Demand Charge</u>: Demand Charge per applicable time of day rate schedule.</li> <li>o <u>Auxiliary Demand Charge</u>: The numerical average of the On-Peak Demand charge per kW and the Excess Off-Peak Demand charge per kW per applicable time of day rate schedule, applied to the Auxiliary Demand.</li> </ul> <p>Excess Reactive Demand Charge : see Sheet 5.1</p> <p>Standard Energy Charge : per applicable time of day rate schedule</p>
<u>Definition of Contract Demand</u>	The Contract Demand for the month shall be the maximum integrated 15-minute metered kW demand allowable in accordance with the service agreement provisions.
<u>Definition of Metered Demand</u>	The Metered Demand for the month shall be the maximum integrated 15-minute metered kW demand measured during the month.
<u>Definition of Auxiliary Demand</u>	The Auxiliary Demand for the month shall be the difference between the of Contract Demand and the Metered Demand during the month.

(Continued on Sheet No. 9.6)

(Continued from Sheet No. 9.5)

<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). Charge per applicable time of day rate schedule except for the GSLDT option below.
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Determination of Excess Reactive Demand</u>	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)
<u>Minimum Bill</u>	The Customer and demand charges as computed above.
<u>Optional GSLDT Charges</u>	Demand Charge: \$9.63 per kW of On-Peak Demand \$4.85 per kW of Excess Off-Peak Demand  Energy Charge: (includes fuel and non-fuel charges) 8.742 cent per kWh during On-Peak hours 7.307 cent per kWh during Off-Peak hours  Other Charges: Primary and Transmission discounts and Excess Reactive Demand charges will be applied per the GSLDT rate schedule.
<u>Terms and Conditions</u>	(a) Service is available under this rate schedule upon execution of a service agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of the Safety and Technical Standards set forth in JEA Procedure No. MD 913.  (b) Service herein shall be subject to the Rules and Regulations of JEA.  (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to an increase in the contract demand level or reclassification to any other standard JEA Rate Schedule. Such election by the customer shall be irrevocable unless JEA and the customer mutually agree to void the revocation.  (d) Customers exceeding the Auxiliary Service contract demand may experience a temporary, total interruption of all JEA-supplied electric services due to the action of automatically operating demand limiting devices installed on Auxiliary Service accounts.  (e) Until subsequently amended by JEA, existing cogenerator customers with standby service classified as GSLDT will be assigned the Optional GSLDT Charges listed above. At any time, the GSLDT customer will have the irrevocable option of changing from the optional GSLDT to the Standard SS rate schedule.  (f) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

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GSLD  
Revenue Codes IND40RATE SCHEDULE GSLDGENERAL SERVICE LARGE DEMAND


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<u>Available</u>	In all territory served by JEA where service can be rendered from the transmission facilities of JEA.
<u>Applicable</u>	To any customer where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	The charge per month shall consist of the total of the customer, demand and energy charges follows:  Customer Charge:  \$315.00 per month  Demand Charge:  \$11.47 per kW for all kW of Billing Demand.  Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)  Energy Charge:  2.214 cent per kWh plus applicable Fuel and Environmental Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 10.1)

(Continued from Sheet No. 10.0)

Minimum Bill \$315.00 Customer Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Primary Service Discount A discount of \$0.61 per kW of Billing Demand and .12 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount A discount of \$1.87 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.49 per kW of Billing Demand and 0.31 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.

(Continued to Sheet No. 10.11)

(Continued from Sheet No. 10.10)

- (c) Should the Metered Demand be less than 1,000 kW for any 12 month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the demand threshold then the customer's account may be reclassified to Rate Schedule GSD, at the option of JEA.
- (e) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

GSLDT

Revenue Code IND43TOD

RATE SCHEDULE GSLDTGENERAL SERVICE LARGE DEMAND TIME OF DAY  
(OPTIONAL)

Available In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable To any customer where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month The charge per month shall consist of the total of the customer, demand, and energy charges as follows:

Customer Charge:

\$325.00 per month

Demand Charge:

\$11.61 per kW of On-Peak Demand  
\$ 6.72 per kW of Excess Off-Peak Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy  
(Sheet No. 5.1).

Energy Charge:

4.586 cent per kWh during On-Peak hours  
1.297 cent per kWh during Off-Peak hours  
plus applicable Fuel and Environmental Charges

(Continued to Sheet No. 10.3)

(Continued from Sheet No. 10.2)

Definition of  
Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only  
 6 p.m.-10 p.m. - November through March; weekdays only  
 12 Noon - 9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends,  
 New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving  
 Day and Christmas Day.

Fuel ChargeAs stated in the Fuel and Purchased Power Cost Recovery Charge  
Policy (Sheet No. 5.0)Environmental  
Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$325.00 Customer Charge plus the demand charges computed above,  
 plus any special service charges as defined in the agreement.

Determination  
of Billing Demand

The Billing Demand for the month shall be the maximum integrated  
 15- minute metered kW demand, but not less than any applicable  
 contract demand.

Determination  
of On-Peak and  
Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated  
 15-minute metered kW demand during the On-Peak period. The Off-  
 Peak Demand for the month shall be the maximum integrated 15-  
 minute metered kW demand during the Off-Peak period.

Determination  
of Excess Off-  
Peak Demand

The Excess Off-Peak Demand for the month shall be the amount by  
 which the Off-Peak Demand, as may be adjusted per sheet No. 5.1,  
 exceeds the On-Peak Demand.

(Continued to Sheet No. 10.4)

(Continued from Sheet No. 10.3)

Determination of  
Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Primary Service  
Discount

A discount of \$0.61 per kW of Billing Demand and 0.12 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission  
Service  
Discount

A discount of \$1.87 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.49 per kW of Billing Demand and 0.31 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and  
Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12 month period, the customer may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the demand threshold then the customer's account may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (f) The rates listed above are valid for Fiscal Year 2010 (10/01/09–09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

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SL

Revenue Codes See Rate Code

RATE SCHEDULE SL  
STREET LIGHTING

Available In all territory served by the retail distribution system of JEA.

Applicable To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Policy and Procedures for Street Lighting, MD909.

Schedule of Rates

<u>Rate Code</u>	<u>Service Type</u>	<u>Fixture Type</u>	<u>Watts</u>	<u>Mean Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Non-Fuel Charge cents/kWh</u>
SL70	Standard	MH	175	8,300	76	10.127
SL71	Standard	MH	400	23,700	162	7.534
SL72	Standard	HPS	400	45,000	171	8.220
SL73	Standard	HPS	70	5,450	36	14.327
SL74	Standard	HPS	200	19,800	89	9.952
SL75	Standard	HPS	250	27,000	113	8.747
SL76	Installed Pole	HPS	70	5,450	36	23.441
SL77	Installed Pole	HPS	200	19,800	89	13.609
SL78	Installed Pole	HPS	250	27,000	113	11.602
SL79	Historic	MH	175	10,350	76	12.330
SL80	Energy & O&M	MV / MH	175	8,300	76	4.654
SL82	Energy & O&M	MV / MH	400	23,700	161	4.419
SL87	Energy & O&M	MV / MH	1000	40,000	391	4.337
SL88	Acquired	HPS	100	8,550	42	11.241
SL89	Acquired	HPS	150	16,000	62	13.077
SL90	Acquired	LPS	135	12,750	56	9.957
SL91	Standard	MH	100	8,500	45	32.407

HPS = High Pressure Sodium

MV/MH = Mercury Vapor / Metal Halide

LPS = Low Pressure Sodium

Energy Only (Rate Code ENERGY97) The monthly charge shall be computed as follows:

$$\text{Total Wattage (including Ballast)} \times 360 \text{ Hours} \times \$0.02887$$

(Continued to Sheet No. 13.1)

(Continued from Sheet No. 13.0)

Types of Service

The types of service are defined as follows:

- (a) **STANDARD SERVICE:** (Applicable Rate Codes SL70, SL71, SL72, SL73, SL74, SL75, SL91). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket and accessories. The applicable rates are for both overhead and underground fed lighting systems. Underground systems require a contribution-in-aid-of construction to cover the differential cost between overhead and underground systems.
- (b) **INSTALLED POLE SERVICE:** (Applicable Rate Codes SL76, SL77 and SL78). This service includes all services listed in the STANDARD SERVICE rates but also includes an ownership cost for the initial installation of the pole. This service is not available for new installations after the effective date of this policy.
- (c) **HISTORIC (PED LIGHT) SERVICE:** (Applicable Rate Codes SL79). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of the Ped Lights excluding the installation/removal/maintenance of the street banners. The capital cost is the responsibility of the City or the using Agency.
- (d) **ENERGY AND O&M SERVICE:** (Applicable Rate Codes SL80, SL82 and SL87). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, and glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. This service is not available for new installations after the effective date of this policy.
- (e) **ENERGY ONLY SERVICE:** (Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.
- (f) **ACQUIRED (SL88, SL89, SL90):** These units were acquired by JEA in the acquisitions of various facilities. These units will be billed at the rates listed above until failure. At that time they will be replaced with a similar unit stocked by JEA.

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). The FFPC is applied to the Monthly kWh.

Environmental ChargeAs stated in the Environmental Charge (Sheet No. 5.1).  
(Continued to Sheet No. 13.2)

(Continued from Sheet No. 13.1)

Terms and  
Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation.
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless a facilities charge is applied.
- (c) Prior to installation of area lighting facilities, JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any account the customer may then or thereafter have with JEA.
- (d) Rate Codes SL80 through SL87, inclusive, apply to those existing mercury vapor installations which are no longer available and are being discontinued by JEA. As they reach obsolescence they will be replaced with high pressure sodium vapor installations which are structurally and electrically equivalent. Billing will be in accordance with the applicable rate schedule
- (e) The rates listed above are valid for Fiscal Year 2010 (10/01/09-09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

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RIDER MA  
MULTIPLE ACCOUNT LOAD FACTOR  
IMPROVEMENT RIDER

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To customers whose services are eligible for Rate Schedules GS, GSD, GSLD, and GSXLD, and whose combined kW demand meet the minimum requirements of Rate Schedule GSLD. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	For customers electing to totalize their accounts, the charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD, or GSXLD Rate Schedule plus a \$1,000 per month customer charge and a monthly \$80.00 per account site fee.
<u>Definition of Combination</u>	The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with two or more service locations throughout JEA's service territory.
<u>Determination of Billing Demand</u>	The Billing Demand for the month shall be the combined maximum integrated 15-minute metered kW demand in the month.
<u>Terms and Conditions</u>	<p>(a) Service hereunder shall be subject to the Rules and Regulations of JEA.</p> <p>(b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.</p> <p>(c) Time of Day billing is not available with Rider MA.</p> <p>(d) The customer may add a qualifying account at any time. However, if the customer deletes an account that is under the MA Rider, that account may not be restored to the MA Rider for a period of 12 months.</p> <p>(e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.</p> <p>(f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)</p>

RIDER GSLDR-5  
GENERAL SERVICE LARGE DEMAND RIDER

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customers who have executed a General Service Large Demand Rider Electric Service Agreement with JEA and whose accounts qualify for electric service under Rate Schedule GS, GST, GSD, GSDT, GSLD, GSLDT or Multiple Account Load Factor Improvement Rider and whose accounts in aggregate demand are no less than 699 KW, or whose account(s) qualify for electric service under Rate Schedule GSD and whose account(s) have an average load factor equal to or greater than 65%. Resale of energy purchased under this rider is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	Customers executing a General Service Large Demand Rider Electric Service Agreement shall receive up to a 5% discount on their electric bill(s). The discount will be applied to the electric charge. The discount will not apply to any credits, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees.
<u>Definition of Aggregated Load</u>	The sum of the highest billing demands for each account for the past 12 months.
<u>Definition of Average Load Factor</u>	Average load factor = $\frac{\text{12-month average consumption (kWh)}}{\text{12-month average demand (kW)} \times 730 \text{ (hrs/month)}}$
<u>Term of Service</u>	Service under this rider shall be for a minimum initial term of five (5) years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial two (2) years, will be required to give JEA a minimum of thirty-six (36) months notice prior to the transfer to JEA's standard rates or, if allowed by law, receipt of service from another electric service provider. Should the customer elect to terminate the General Service Large Demand Electric Service Agreement with JEA, giving less than thirty-six (36) months notice, then the customer shall pay an amount equal to the discounted monthly kW demand charge times the customer's average billing demand for the most recent 12 months for each of the remaining months of the contract term.
<u>Terms and Conditions</u>	<p>(a) Service hereunder shall be subject to the Rules and Regulations of JEA.</p> <p>(b) At the option of the customer this five percent (5%) discount may be used for funding certain electric and electric-related infrastructure at the customer's service location.</p> <p style="text-align: center;">(Continued to Sheet No. 16.11)</p>

(Continued from Sheet No. 16.10)

- (c) Election of JEA's General Service Large Demand Rider will preclude the election of any other Rider except the Multiple Account Load Factor Improvement Rider.
- (d) Customer must maintain a minimum aggregate electric demand of 699 kW for one JEA billing within any 12 month period. In the event that such aggregate demand is not maintained by the customer, the customer may be billed according to heir normal non-discounted rate classification.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum initial length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Large Demand Rider Electric Service Agreement.

RIDER GSXLD  
GENERAL SERVICE EXTRA LARGE DEMAND

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	For customers executing an General Service Extra Large Demand Electric Service Agreement the charges per month listed below will apply to the customer's respective accounts unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".

Rates for Contracted Accounts under Rate Schedules GS, GSD and GSLD:

	<u>GSXLD-GS</u>	<u>GSXLD-GSD</u>	<u>GSXLD-GSLD</u>
Customer Charge per month	\$8.80	\$80.00	\$315.00
Demand Charge per kW	Not Applicable	\$6.61	\$9.49
Energy Charge per kWh	4.302 cent	1.969 cent	1.384 cent
Fuel Charge	See Sheet No. 5.0	See Sheet No. 5.0	See Sheet No.5.0
Energy Only Charge per kWh	Not Applicable	5.746 cent	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	Per Sheet 5.1
Environmental charge	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No.5.1

(Continued to Sheet No. 16.21)

(Continued from Sheet No.16.20)

Rate per Month for Combined Accounts:

Customer Charge:	\$ 1,000.00 per month
Demand Charge:	\$9.49 per kW
Energy Charge :	1.384 cent per kWh plus the applicable Fuel Charge
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).
Site Fee:	\$80.00 per site

Street Lighting and Traffic Signals

Street lighting and traffic signal accounts shall receive a 20% discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

Will be the applicable Customer Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing accounts with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

(Continued to Sheet No.16.22)

(Continued from Sheet No. 16.21)

Determination of  
Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Determination of  
Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Primary Service  
Discounts

A discount of \$0.61 per kW of Billing Demand and .12 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission  
Service Discount

A discount of \$1.87 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.49 per kW of Billing Demand and 0.31 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of  
Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued to Sheet No. 16.23)

(Continued from Sheet No. 16.22)

Terms and  
Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12 month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider except the Multiple Account Load Factor Improvement Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12 month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1) Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36 month notice; or
  - 2) Revert to the conditions of the General Service Large Demand Rider.
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement.
- (g) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

RIDER LDI  
LOAD DENSITY IMPROVEMENT RIDER  
(CLOSED TO NEW CUSTOMERS)

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Available To new and existing customers receiving service in Planning Districts 3 East, 4 West, 5 West, 6 and 7 served by JEA.

Applicable To new or existing customers who have executed a ten (10) year Load Density Improvement Electric Service Agreement with JEA and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, and GSLDT. Application to commence service under this Rider after October 1, 2002, will not be accepted. Resale of energy purchased under this rider is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month Customers executing a Load Density Improvement Electric Service Agreement shall receive an adjustment based on the percentages listed below. For new customers, the discount will be applied to the electric charge including the energy and demand charges, the primary service discount, transmission discount and the excess KVAR charge. The adjustment will not apply to penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing customers, the adjustment will only be applied to the bill components above the base load as defined in "Definition of Base Load."

Months 1- 12	25 Percent
Months 13- 24	15 Percent
After Month 24	5 Percent

Term of Service Service under this rider shall be for a minimum initial term of seven (7) years from the commencement of service. Customers desiring to terminate service under this rider, after the initial term, will be required to give JEA a minimum of thirty-six (36) months notice. Should the customer elect to terminate the Load Density Improvement Rider Agreement with JEA with less than the required thirty-six (36) month notice, the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued to Sheet No.16.31)

(Continued from Sheet No. 16.30)

Definition of  
New and  
Existing Customer

A customer will be considered a new customer provided its meter is set or service is put in its name after May 21, 1996. A name change or other superficial change at an existing location, whereby the ownership and control over the premises are not changed, will not be considered as a new customer. An applicant shall also be considered a new customer if the applicant can demonstrate that an existing facility has not been in operation for at least twelve months. All customers who are not new customers will be considered existing customers. Existing customers will be eligible for this rider when the customer materially increases its use on or after May 22, 1996.

Definition of  
Incremental Load

The portion of the customer's load which has materially increased as a result of expansion. A material increase can be the result of: (1) An increase in electrical usage of at least twenty-five percent (25%), (2) Adding a minimum of 500kW to the existing load, (3) Adding twenty-five full time jobs.

Definition of  
Base Load

JEA will establish a twelve month base usage period for each qualifying customer. Such base usage will reflect, by month, the billed kW and KVAR demand and kWh consumption for the 12 month period immediately preceding the customer's application for service.

Terms and  
Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The existing customer shall notify JEA in writing of a material increase in electric service. If for the next three consecutive months or any three consecutive months in the twelve months preceding the application, each month's usage exceeds the usage in the preceding year by at least twenty-five percent (25%), or if a minimum load of 500 kW is added, then the customer will be eligible to receive service under this Rider following approval of the application. The existing customer may also be eligible for service under this rider if twenty-five permanent jobs are added. Each full time employee, as reported on Department of Labor quarterly form ES202 filed with the Florida Department of Labor, will constitute one job.
- (c) Service under this rider shall not be available where the service is furnished solely or predominately for telephone booths, telecommunication local distribution facilities, cable television or similar structures or locations, for multi-tenanted residential buildings, or service defined as "Temporary", for residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes and for corporations.

(Continued to Sheet No. 16.32)

(Continued from Sheet No. 16.31)

- (d) Election of JEA's Load Density Improvement Rider will preclude the election of any other JEA Rider for new load. The Base Load of existing customers will be allowed to be served under Rider GSLDR-5, if eligible.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Load Density Improvement Electric Service Agreement.
- (f) A customer who has multiple accounts with JEA and qualifies for a discount under this rider may aggregate any other General Service accounts which qualify, as to location, under this LDI rider.

IS  
Revenue Codes  
INT513A,3B,5A,5BRIDER IS  
INTERRUPTIBLE SERVICE

<u>Available</u>	In all territory served by JEA .
<u>Applicable</u>	To customers eligible for Rate Schedules SS or GSLD, whose accounts have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Limitation of Service</u>	Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.
<u>Rate Per Month</u>	The charge per month shall consist of the total of the customer, demand and energy charge as follows:  Customer Charge:  \$ 715.00 per month

(Continued to Sheet No. 16.41)

(Continued from Sheet No. 16.40)

The customer may elect either of the following two price options:

**Option A - Single Price with Peaking Price Rolled- In:**

Demand Charge: \$6.12 per kW for all kW of Billing Demand.

Energy Charge: 1.864 cent per kWh plus applicable Fuel and Environmental Charges

**Option B - Peak Price Separately Listed:**

Demand Charge: \$6.12 per kW for all kW of Billing Demand.

Energy Charge: 1.287 cent per kWh plus applicable Fuel and Environmental Charges

Peaking Price: 17.403 cent per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge:

As stated in the Reactive Demand (KVAR) policy (Sheet 5.1).

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$715.00 Customer Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Average Load FactorAverage load factor = 
$$\frac{12\text{-month average consumption (kWh)}}{12\text{-month average demand (kW)} \times 730 \text{ (hrs/month)}}$$
Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA’s marginal price meets or exceeds JEA’s Combustion Turbine Price as listed in JEA’s monthly Schedule A interchange report.

(Continued to Sheet No. 16.42)

(Continued from Sheet No. 16.41)

Determination  
of Excess  
Reactive Demand  
Primary Service  
Discounts

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

A discount of \$0.61 per kW of Billing Demand and 0.12 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission  
Service Discount

A discount of \$1.87 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.49 per kW of Billing Demand and 0.31 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of  
Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges, or execute a General Service Large Demand Rider Electric Service Agreement (GSLDR-5).

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. After completion of two (2) years under the provisions of this option, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination. Customers who have executed an Interruptible Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option when it is effective. If the Customer elects this option, the five (5) year term of this Agreement commences upon execution of the revised Agreement.

(Continued to Sheet No. 16.43)

(Continued from Sheet No.16.42)

Buy-Through  
Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and  
Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice or at a mutually agreed upon date and time, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) A customer electing the commencement of service under this tariff will be able to cancel interruptible service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service"

(Continued to Sheet No. 16.44)

(Continued from Sheet No.16.43)

- (g) Rider IS is applicable to Rate SS (co-generation) customers for billing rate and service term only. The Measured demand or the Contract demand of the SS contract (whichever is greater) will be billed at the IS tariff rate. Optional Time of Day billing is not allowed with Rider IS.
- (h) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (i) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement.
- (j) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

CS  
Revenue Codes  
CURT543A,3B,5A,5BRIDER CS  
CURTAILABLE SERVICE

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To customers eligible for Rate Schedules SS or GS LD who have executed a Curtailable Service Agreement with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Limitation of Service</u>	Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.
<u>Rate Per Month</u>	The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.  Customer Charge:  \$ 685.00 per month

(Continued to Sheet No. 16.51)

(Continued from Sheet No. 16.50)

The customer may elect either of the following two price options:

**Option A - Single Price with Peaking Price Rolled- In:**

Demand Charge: \$8.67 per kW for all kW of Billing Demand.

Energy Charge: 1.788 cent per kWh plus applicable Fuel and Environmental Charges

**Option B - Peaking Price Separately Listed:**

Demand Charge: \$8.67 per kW for all kW of Billing Demand.

Energy Charge: 1.235 cent per kWh plus applicable Fuel and Environmental Charges

Peaking Price: 16.697 cent per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$685.00 Customer Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

(Continued to Sheet No. 16.52)

(Continued from Sheet No.16.51)

Definition of  
Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in the monthly Schedule A interchange report.

Determination of  
Reactive Demand  
Primary Service  
Discounts

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

A discount of \$0.61 per kW of Billing Demand and .12 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.87 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.49 per kW of Billing Demand and 0.31 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of  
Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges, or execute a General Service Large Demand Rider Electric Service Agreement (GSLDR-5).

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. After completion of two (2) years under the provisions of this Agreement, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination.

(Continued to Sheet No. 16.53)

(Continued from Sheet No. 16.52)

Term of  
Service (cont'd)

Customers who have executed a Curtailable Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option. If the Customer elects this option, the five (5) year extended term begins upon execution of the revised Agreement.

Terms and  
Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (f) If the maximum 15 minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
- 1) the prior 12 months or
  - 2) the number of months since the prior curtailment period, or
  - 3) the period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Rider CS is applicable to Rate SS (co-generation) customers for billing rate and term of service only. The Measured demand or the Contract demand of the SS contract (whichever is greater) in excess of the contract demand of the CS contract will be billed at the CS demand rate. Optional Time of Day billing is not allowed for the Rider CS.

(Continued to Sheet No. 16.54)

(Continued from Sheet No. 16.53)

- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load. If, however, the firm load portion exceeds 699 kW, then the Customer may elect to execute a General Service Large Demand Rider (GSLDR-5) on the firm load. If the Customer elects to execute the GSLDR-5 agreement for its firm load, then the term of the Curtailable Service Agreement is extended to five (5) years to allow the Curtailable Service Agreement and the GSLDR-5 contract to run concurrently. Electric charges for the non-firm load, as calculated by the Curtailable Tariff, will be discounted 2.5% for the full term of the Agreement.
- (i) A customer electing the commencement of service under this tariff will be able to cancel curtailable service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service".
- (j) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement.
- (k) The rates listed above are valid for Fiscal Year 2010 (10/01/09 – 09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

Buy-Through  
Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

(For Future Use)

(For Future Use)

(For Future Use)

OS

Revenue Codes TRAF98-TRAF99

RATE SCHEDULE OSUNMETERED MISCELLANEOUS SERVICE FOR TRAFFIC SIGNALIZATION  
AND OTHER USES

<u>Available</u>	In all territory served by JEA
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations.
<u>Character of Service</u>	Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.
<u>Rate Per Month</u>	Rate Code TRAF98 - \$1.30 Facilities Charge per installation, plus 2.619 cent per calculated KWH  Rate Code TRAF99 - \$5.55 Facilities Charge per installation, plus 2.619 cent per calculated KWH  To both codes shall be added the applicable Fuel and Environmental Charges and any other adjustment.
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Minimum Bill</u>	The Facilities Charge plus applicable energy charge including adjustments.
<u>Terms and Conditions</u>	(a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.

(Continued to Sheet No. 18.1)

(Continued from Sheet No. 18.0)

- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Customers will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such customer will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (e) The rates listed above are valid for Fiscal Year 2010 (10/01/09-09/30/10). Fiscal Year 2011 rates are listed in the JEA Schedule of Fiscal Year Electric Rates.

DISCLAIMER

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.

(For Future Use)

(For Future Use)

(For Future Use)

(For Future Use)

ELECTRICAL POWER  
CONTRACTS AND AGREEMENTS

INDEX

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<u>PARTY</u>	<u>EXPIRATION DATE</u>
1. AES Cedar Bay - Cogeneration & Wheeling	December 31, 2024
2. Alton Packaging Corporation - Cogeneration	March 1, 1984*
3. Anheuser-Busch, Inc. 69kV Alternate source	May 6, 1991*
4. Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
5. Atlantic National Bank - Cogeneration	Dec. 14, 1985*
6. Baptist Medical Center - Cogeneration	April 19, 1986*
7. City of Jacksonville Beach, FL-Backup electric service	June 1, 1988*
8. Florida Public Utilities Co. - 10 Year Supply Contract**	December 31, 2017
9. Ring Power Corporation - Landfill Cogeneration	July 7, 1989*
10. AT&T - Pole Attachments	December 1, 2013*
12. St. Vincent's Medical Center - Cogeneration	Sep. 30, 1994*

\*Contracts with self-renewing clauses

\*\*Excludes Transmission and Ancillary Services